ICC Docket 2000-Section 285-5015 Schedule E-3 Page 1 of 5

	ILL. C.C. No. <u>4</u>
	13th Revised Sheet No. 1
	Cancelling 11th Revised Sheet No. 1
CONSUMERS GAS COMPANY	14 TH Revised Sheet No. 1
	Cancelling 13th Revised Sheet No. 1

Applies to all Territory served by CONSUMERS GAS COMPANY

RATE 1 - RESIDENTIAL SERVICE

AVAILABILITY

This rate is available only to customers who use gas for domestic purposes. Service will be provided under this rate to a combined residence/business located in a single building only when the domestic use is clearly predominate.

*MONTHLY RATE

Customer Facility Rate:
Rate for all Gas Delivered:

\$6.50 \$10.50 per Meter per Month \$1.0612 \$1.3450 per Decatherm Net

GAS CHARGE AND REFUND ADJUSTMENTS

The application of gas charge and refund adjustments are to be determined as set forth in detail on Rate Schedule III.C.C. No. 4, Sheets 4 through 8.6.

LATE PAYMENT CHARGE

Any account not paid in full 14 days after a bill is distributed in the case of nonresidential customers, or 21 days in the case of residential customers, will be subject to an additional charge of 1-1/2% per month on any amount due and owing; except that amounts owning on Federal, State, County, Township and Municipal governments including school districts will not be assessed until 45 days after a bill is distributed. State of Illinois accounts will be governed, where applicable, by the provisions of "An Act to require prompt payment by the State of Illinois for goods and services," as amended.

The assessment of a late payment charge will be waived one time per twelvemonth period for customers of record or from the date of service is initiated for new customers. However, if the amount on which the late payment charge was waived remains unpaid 30 days after its due date then the late payment charge will be reinstated.

*Indicates Change

Issued: 8 23 2000 Month Day Year

Effective: 10 07 2000

Month Day Year

Issued By: C. A. Robinson

President

Name of Officer

Title

1410 North Cullen Avenue, Evansville, Indiana 47715

ICC Docket 2000-Section 285-5015 Schedule E-3 Page 2 of 5

ILL. C.C. N	o. <u>4</u>
4th Revised Sheet N	o. 1.1
Cancelling 2nd Revised Sheet No	
5 TH Revised Sheet No.	
Cancelling 4th Revised Sheet No.	

CONSUMERS GAS COMPANY

Applies to all Territory served by CONSUMERS GAS COMPANY

RATE 2 - COMMERCIAL FIRM SERVICE

AVAILABILITY

This rate is available to any customer not taking service under Rate 1, Rate 3 or Rate 4.

*MONTHLY RATE

Customer Facility Rate:

\$8.50 \$14.50 per Meter per Month

Rate for all Gas Delivered:

\$1.1492-\$1.7100 per Decatherm Net

GAS CHARGE AND REFUND ADJUSTMENTS

The application of gas charge and refund adjustments are to be determined as set forth in detail on Rate Schedule Ill.C.C. No. 4, Sheets 4 through 8.6.

LATE PAYMENT CHARGE

Any account not paid in full 14 days after a bill is distributed in the case of nonresidential customers, or 21 days in the case of residential customers, will be subject to an additional charge of 1-1/2% per month on any amount due and owing; except that amounts owing on Federal, State, County, Township and Municipal governments including school districts will not be assessed until 45 days after a bill is distributed. State of Illinois accounts will be governed, where applicable, by the provisions of "An Act to require prompt payment by the State of Illinois for goods and services," as amended.

The assessment of a late payment charge will be waived one time per twelve-month period for customers of record or from the date service is initiated for new customers. However, if the amount on which the late payment charge was waived remains unpaid 30 days after its due date then the late payment charge will be reinstated.

*Indicates Change

Issued: 8 23 2000 Month Day Year

Effective: 10 Month Day Year 07 2000

President

Issued By: C. A. Robinson Name of Officer

1410 North Cullen Avenue, Evansville, Indiana 47715 Address of officer

ICC Docket 2000-Section 285-5015 Schedule E-3 Page 3 of 5

ILL. C.C. No. 4

13th Revised Sheet No. 2

Cancelling 11th Revised Sheet No. 2

14TH Revised Sheet No. 2

Cancelling 13th Revised Sheet No. 2

CONSUMERS GAS COMPANY

Applies to all Territory served by CONSUMERS GAS COMPANY

RATE 3 -INDUSTRIAL FIRM SERVICE

AVAILABILITY

This rate is available any customer who shall agree to use gas for manufacturing, municipal resale purposes grain elevators and users with monthly average consumption of 1,500 or more decatherms.

*MONTHLY RATE

Customer Facility Rate:

\$27.20 \$35.50 per Meter per Month \$0.8503\$0.7470 per Decatherm Net

Rate for all Gas Delivered:

GAS CHARGE AND REFUND ADJUSTMENTS

The application of gas charge and refund adjustments are to be determined as set forth in detail on Rate Schedule Ill.C.C. No. 4, Sheets 4 through 8.6.

LATE PAYMENT CHARGE

Any account not paid in full 14 days after a bill is distributed in the case of nonresidential customers, or 21 days in the case of residential customers, will be subject to an additional charge of 1-1/2% per month on any amount due and owing; except that amounts owing on Federal, State, County, Township and Municipal governments including school districts will not be assessed until 45 days after a bill is distributed. State of Illinois accounts will be governed, where applicable, by the provisions of "An Act to require prompt payment by the State of Illinois for goods and services," as amended.

The assessment of a late payment charge will be waived one time per twelve-month period for customers of record or from the date service is initiated for new customers. However, if the amount on which the late payment charge was waived remains unpaid 30 days after its due date then the late payment charge will be reinstated.

*Indicates Change

Issued: 08 23 2000 Month Day Year

Effective: 10 07 2000

Month Day Year

Issued By: C. A. Robinson

President

Name of Officer

Title

1410 North Cullen Avenue, Evansville, Indiana 47715
Address of officer

ICC Docket 2000-Section 285-5015 Schedule E-3 Page 4 of 5

ILL. C.C. No. 4 2^{mt} Revised Sheet No. 17 Sheet No. 17 **Cancelling** 3rd Revised Sheet No. __17__

Cancelling ^{2nd} Revised Sheet No. __17

CONSUMERS GAS COMPANY

Applies to all Territory served by CONSUMERS GAS COMPANY

GAS SERVICE

*PAYMENT BY "NSF" CHECK

A charge of \$5.00-\$20.00 will be made for each check or draft returned to the Company for insufficient funds.

DEPOSIT

The Company shall have the right, pursuant to 83 Ill. Adm. Code Part 280, to require the Customer to make a reasonable deposit to secure the account and to require from time to time, such reasonable increase or decrease in said deposit as may be warranted by Customer's use.

TAMPERING

When the Company discovers that Company facilities have been altered or tampered with, either causing damage thereto or resulting in receipt of quantities of gas in excess of measured quantities, the Company may discontinue service and will bill the customer for the following: (1) the charges for the estimated amount of gas received by the customer not otherwise measured and billed; and (2) material, labor, clerical and transportation expenses incurred in replacing or repairing the meter and related facilities and preparing the bill.

*Indicates Change

08 23 2000 Issued:

07 2000 Effective:

Month Day Month Day Year

Issued By: C. A. Robinson

President

Name of Officer

1410 North Cullen Avenue, Evansville, Indiana 47715 Address of officer

ICC Docket 2000-Section 285-5015 Scheduled E-3 Page 5 of 5

CONSUMERS GAS COMPANY

ILL. C.C. No. 4

1^{rt} Revised Sheet No. 22

Cancelling Original Sheet No. 22

2nd Revised Sheet No. 22

Cancelling 1st Revised Sheet No. 22

Applies to all Territory served by CONSUMERS GAS COMPANY

ALL SERVICE CLASSIFICATIONS

*DISCONTINUANCE OF SERVICE

The Company shall have the right to discontinue its service to any Customer in the manner provided in 83 Ill. Adm. Code Part 280 upon failure of the Customer to establish credit or adjust a cash deposit, or for nonpayment of bills for service, or in case the Customer fails to comply with, or perform, any of the conditions or obligations hereof. When service has been discontinued for non-payment of Customer's bill, or whenever for any other reason beyond the control of the Company, reestablishment of service is required by any one Customer more often than once in a twelve month period at the same location, a charge of \$21.00 \$30.00 will be made by the Company for the reestablishment of service. One reconnection charge will be waived each calendar year for each customer when service has been discontinued pursuant to \$280.130 of 83 Ill. Adm. Code Part 280. Reinstatement of service, within twelve months of the date service was discontinued at the request of the Customer, shall be provided at a charge of \$21.00 \$30.00 plus payment by the Customer of the Facility Rate applicable to the period during which service was disconnected.

*Indicates Change

Issued: 08 23 2000

Effective: 10 07 2000

Month Day Year Month Day

Issued By: C. A. Robinson

President

Name of Officer

Title

1410 North Cullen Avenue, Evansville, Indiana 47715

Consumers Gas Company Darin L. Houchin (618) 395-8588 ICC DOCKET 98-Section 285-5025 Schedule E-5 Page 1 of 3

Billing units from facility charges for Rates 1, 2 and 3 were derived by simply taking the average number of customers for each rate class and multiplying by 12, (12 billing cycles per year). Facility revenue from the proposed rate classes for the test year was then found by multiplying the billing units by the appropriate facility charge.

Distribution revenue was found by taking the number of decatherms used by the customers in each rate class and multiplying by the appropriate distribution charge.

The number of decatherms was weather-normalized prior to the multiplication by the distribution charge, therefore yielding weather-normalized revenues from distribution charges. Adding the facility revenue to the distribution revenue yields the total weather-normalized revenue for the test year. There were no pro-forma adjustments to test year revenue.

Weather-normalized therm sales were found by taking the test year therm sales for each rate class and multiplying them by a normalization factor. This factor was calculated using a 30-year normal temperature from a weather station in Albion, Illinois operated by the National Weather Service. Albion along with Carmi are the major population centers in Consumer's territory. Key assumptions made were: the temperature at the Albion station was representative of the temperatures in Consumer's service territory, and the average monthly usage by customers in each rate class during July and August represented the base load. The base load was then assumed to be independent of temperature. The derivation of the weather normalization and the development of billing units follow on page 2. The weather station data from Albion and the calculation of the thirty year normal are on page 3.

Consumers Gas Company Darin L. Houchin (618) 396-8588 ICC DOCKET 2000-Section 285-5026 Schedule E-5 Page 2 of 3

1999 Revenues Under Proposed Rate Classifications						Weather Normalized Re	venue				
Rate	Number Cust	Sales DT	Dist Charge	Fac Charge	Total Revenue	July + August DT	Wheather-Normalized DT	Present Distribution Charge	Billing Units	Present Monthly Facility Charge	Wheather-Normalized Revenue
	5286	422949	\$448,833	\$412,308	\$861,141	15456	494547	\$1.0612	63432	\$6.50	\$937,121
2	672	144677	\$166,263	\$68,544	\$234,807	7039	166889	\$1.1492	8064	\$8.50	\$260,333
3	18	273391	\$232,464	\$5,875	\$238,339	28506	295584	\$0.8503	216	\$27.20	\$257,210
Totals	6976	841017	\$847,560	\$486,727	\$1,334,287		957020		71712		\$1,464,664

ICC DOCKET 2000-Section 285-5025 Schedule E-5 Page 3 of 3

National Weather Service Albion Weather Station Supplied by Tracy Westfal National Weather Service (217) 244-8228 Heating Degree Days 30 - Year Normal

Year	Jan	Feb	Mar	Арг	May	Jun	July	Aug	Sep	Oct	Nov	Dec	ANNUAL
1969	1050	780	774	218	56	12	0	0	21	260	645	1021	4837
1970	1219	870	694	210	37	1	0	0	21	213	605	776	4646
1971	1070	846	682	299	99	0	0	0	25	55	549	622	4274
1972	993	868	582	281	44	10	1	0	15	296	675	949	4714
1973	956	787	346	317	102	0	0	0	8	137	435	954	4042
1974	901	719	481	223	75	9	0	0	90	218	522	863	4101
1975	840	800	711	313	24	2	0	0	95	174	438	850	4247
1976	1084	576	371	248	129	3	0	0	23	390	773	1033	4630
1977	1510	834	399	154	33	10	0	0	17	278	528	982	4745
1978	1303	1188	785	212	145	0	0	0	0	250	451	849	5183
1979	1374	1107	577	313	77	0	9	0	18	213	584	834	5106
1980	872	926	733	243	38	2	0	0	6	250	483	864	4417
1981	1070	706	580	104	123	0	0	0	36	246	478	983	4326
1982	1231	926	529	349	0	0	0	0	42	201	547	706	4531
1983	996	718	586	420	88	4	0	0	52	179	518	1211	4772
1984	1137	646	808	324	101	0	0	0	65	92	559	647	4379
1985	1254	968	442	184	35	7	0	0	54	132	416	1133	4625
1986	928	738	508	168	54	0	0	11	2	157	610	913	4089
1987	992	729	477	281	12	0	0	0	5	363	436	829	4124
1988	1099	943	567	231	31	5	0	0	11	389	578	867	4721
1989	794	973	542	300	152	4	0	0	55	183	569	1296	4868
1990	704	638	489	340	87	6	4	2	27	257	395	865	3814
1991	1073	675	506	159	8	0	0	0	80	159	676	812	4148
1992	911	626	543	255	213	16	0	3	53	254	663	949	4486
1993	1001	971	758	407	68	17	0	0	60	300	625	923	5130
1994	1241	857	649	271	125	8	0	0	54	182	434	771	4592
1995	1018	871	512	291	84	2	0	0	54	192	729	999	4752
1996	1112	866	838	387	84	2	0	0	45	222	737	890	5183
1997	837	736	551	404	146	9	3	0	17	288	692	935	4618
1998	795	637	656	263	23	20	0	0	2	169	429	825	3819
1999	916	669	699	232	37	2	0	0	20	75	382	796	3828
ormal	1076	840	613	280	78	5	1	1	36	226	572	932	4658

ICC Docket 00-Section 285.5105 Schedule E-6

4,105,683

CONSUMERS GAS COMPANY Jurisdictional Operating Revenue

JURISDICTIONAL OPERATING REVENUE

Paul G, Neff, USDI Consultant 18-943-3326

		WN Base	PGA &	
Rate Schedule		Revenue	Add on Tax	Total
Residential		937,121	1,702,227	2,639,348
Commercial		260,333	472,880	733,213
Industrial		257,210	467,207	724,417
	Totals	1,454,664	2,642,314	4,096,978
				
Other Percentee		Amount		Total
Other Revenues		Amount		Total
Field Collection Fee		5,250		5,250
Field Collection Fee		5,250		5,250
Field Collection Fee NSF Check Fee		5,250 1,035		5,250 1,035
Field Collection Fee NSF Check Fee Reconnect Fee		5,250 1,035 1,380		5,250 1,035 1,380

CONSUMERS GAS COMPANY

ICC DOCKET 00-Section 285-5110 Schedule E-7 Page 1 of 15

Darin L. Houchin, Assistant General Manager (618) 392-5502

All jurisdictional costs were broken down by FERC account and are being provided as part of this filing, section 285.0305 subsection e. All test year costs have out-of-period and proforma adjustments made to them before being entered into the COSS.

GasWorks 1.0 by Harvill, Elliot and Lazare was utilized to perform the COSS. External allocators developed for the study include:

- Number of Billing Units (derived from number of customers)
- Throughput
- Revenue (Weather-Normalized were appropriate)
- Coincident Peak (Average and Peak method)
- Non-Coincident Peak (Average and Peak method)
- Meters (Costs)
- Services (Costs)
- Residential Meters
- Non-Residential Meters

Billing Units

The method of arriving at the number of billing units is explained in Schedule E-5, page 1, pertaining to billing units used to calculate facility revenue.

Throughput

This represents the weather-normalized therm sales to each rate class.

Revenue

This represents the total weather normalized revenue from each rate class. Schedule E-5 outlines the rationale for arriving at this figure.

Coincident Peak

This number represents each customer class' contribution to the peak usage day. It is calculated using the average and peak method as shown in the COSS spreadsheet.

Non-Coincident Peak

This number represents each customer classes peak usage day. It is calculated using the average and peak method as shown in the COSS spreadsheet.

CONSUMERS GAS COMPANY Darin L. Houchin (618) 392-5502 ICC DOCKET 00-Section 285-5110 Schedule E-7 Page 2 of 15

Meters

This number represents the cost of meters for each rate class. Consumers Gas is in the first year of a complete ten-year meter replacement program. Costs for new meters of all sizes are known. The rationale used to provide costs for meters for each class was based on multiplying the known costs of new meters by the number of meters in each rate class, thus assuming all new meters at test year costs for each class. The spreadsheet mtrcosts.wb2 is included in this Schedule.

Services

This number represents the cost of service lines for each rate class. Consumers Gas is in the process of replacing all uncoated steel service lines. Using data from the test year the average cost of new service lines of various sizes is known. The average cost of a new service multiplied by the number of service lines attributed to each rate class yields the total costs of services for each class. The spreadsheet servrate.wb2 is included in this schedule.

Residential Meters

Simply the costs of residential meters as outlined above.

Non-Residential Meters

Simply the cost of non-residential meters as outlined above.

CONSUMERS GAS COMPANY Darin L. Houchin, (618) 392-5502

ICC DOCKET 00-Section 285-5110 Schedule E-7 Page 3 of 15

The results of the COSS were then utilized as shown on page 6 to develop rates. To summarize page 6:

Line 1	Actual Expenses from COSS
Line 2	Total Rate Base from COSS
Line 3	Allocates the Revenue requirement to each class by its contribution to Rate Base
	and to Actual Expenses
Line 4	On page 1 of the COSS two lines were added to generate an equalized pretax
	ROR for each Rate Class. This was done by adding to or taking away revenues
	from each classes contribution to the total. The amount necessary to add or
	subtract to obtain an equalized pre tax ROR is shown on Line 4.

The remainder of the spreadsheet is devoted to obtaining rates which would yield the revenue requirement based on test year billings units and weather normalized sales.

ers by Rate Classification

Rate Classification	Meter Sizes in use	Number of	Number of	Cost per	Total Cost
		Customers	Meters	Meter	
1. Residential	American AC 250	5286			\$289,050.30
	American Al 425		8	\$165.00	\$1,320.00
subtotal			5426		\$290,370.30
2. Commercial	American AC 250	672	593	\$53.35	\$31,636.55
	American Al 425		73	\$165.00	\$12,045.00
	American Al 800		90	\$684.00	\$61,560.00
	Rockwell 1600		27	\$1,200.00	\$32,400.00
	Rockwell 3000		8	\$2,000.00	\$16,000.00
	Rockwell 5000		6	\$2,800.00	\$16,800.00
	Rotary 7000		4	\$3,000.00	\$12,000.00
	Rotary 1500		6	\$1,000.00	\$6,000.00
	Turbine 9000		1	\$2,000.00	\$2,000.00
	Turbine 30000		2	\$4,200.00	\$8,400.00
subtotal			810		\$198,841.55
3. Industrial	American AC 250	18	2	\$53.35	\$106.70
	American Al 425		1	\$165.00	\$165.00
	American Al 800		2	\$684.00	\$1,368.00
	Rotary 2000		4	\$1,200.00	\$4,800.00
	Rotary 3000		4	\$1,500.00	\$6,000.00
	Rotary 5000		4	\$2,500.00	\$10,000.00
	Turbine 18000		1	\$2,600.00	\$2,600.00
	Turbine 9000		1	\$2,000.00	\$2,000.00
	Correctors		8	\$1,650.00	\$13,200.00
subtotal			27		\$40,239.70
TOTAL			6263		\$529,451.55

Development of Rates

nue Requirement

\$507,222.00

Rate	Residential	Commercial	Industrial	Total
Actual Expenses from COSS	1,203,098	230,669	97,017	1,530,784.00
Total Rate Base from COSS	1,982,184	623,630	361,968	2,967,782.00
Operating Revenue Requirement (Allocates Proforma Revenue Requirement by Contribution) to Rate Base and Actual Expenses)	359,147	96,324	51,751	507,222.00
Intra Class Adjustment Factor From COSS Equalized Pre Tax ROR	\$34,721.00	\$45,734.00	(\$80,455.00)	0.0000
Weather Normalized Gas Revenue	\$937,121.00	\$260,333.00	\$257,210.00	\$1,454,664.00
PGA Revenue	\$2,151,614.00	\$681,702.00	\$697,799.00	\$3,531,115.00
Proposed Gas Revenue (Weather normalized Revenue+Revenue Requirement)+/-Adjustment Factor	\$1,330,988.69 or	\$402,390.86	\$228,506.44	\$1,961,886.00
Ratio of New Rev to Old Rev Excluding PGA	1.42	1.55	0.89	1.35
Ratio of New Rev to Old Rev Including PGA	1.13	1.15	0.97	1.10
Billing Units	63,432	8,064	216	71,712
Weather Normalized Therm Sales	4,945,470	1,668,890	2,955,840	9,570,200
Average Use per billing Unit	78	207	13,684	133
sed Facility Charges	\$10.50	\$14.50	\$35.50	
Proposed Therm Charges	\$0.1345	\$0.1710	\$0.0747	
Facility Revenue	\$666,036.00	\$116,928.00	\$7,668.00	\$790,632.00
Therm Revenue	\$664,952.69	\$285,462.86	\$220,838.44	\$1,171,254.00
Check	\$1,330,988.69	\$402,390.86	\$228,506.44	\$1,961,886.00

Consumers Gas Company Cost of Service Lines by Rate Classification

ICC DOCKET 00-Section 285-5110 Page 4 of 16

Darin L. Houchin

392-5502

Rate	Service	Number of	Number of	Average Cost **	Total
Classification	Lines	Customers	Services	of Service	Cost
1. Residential	1/2 inch service lines	5286	3670	123	451410
	3/4 inch service lines		1062	241	255942
	1 inch service lines		1023	832	851136
Subtotal			5755		1558488
2. Commercial	1/2 inch service lines	672	123	123	15129
	3/4 inch service lines		422	241	101702
	1" service lines		107	832	89024
	1 1/4 inch service lines		80	980	78400
Subtotal			732		284255
3. Industrial	2 inch service lines	18	18	1275	22950
Subtotal			20		22950
Total		5976	6506		1865693

e service lines assigned to each customer class by prorated share average cost of service for 1/2", 3/4" and 1" sizes are average costs for service lines installed in 1999. Costs for 1.25" and 2" services are calculated by taking the 1" costs and inflating them.

Gast/Vorks 1.0

Herviti, Elifott & Lazare

CONSUMERS GAS COMPANY COST OF SERVICE AT PRESENT RATES Darin L. Houchin, 618 392-5502

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Account	Description	AF/OUT	AF / IN	TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
	SUMMARY OF COST ALL	DCATION					
	DEVELOPMENT OF RATE	BASE					
	Natural Gas Plent in Service			6,338,890.95	4,302,493.99	1,422,510,89	613,849,34
	Less: Reserve for Depre	ciation		3,944,327.00	2,677,194.38	885,148.71	381,983.11
	Net - Plant in Service		•	2,394,583.95	1,625,299,61	537,384.27	231,886.23
	Rate Base Additions			1,252,221,62	817,747,98	238,638.51	195.834.67
	Rate Base Deductions			678,993.00	460,863.47	152,372.87	65,752,73
	TOTAL - RATE BASE		·	2,967,792.57	1,962,184.10	623,629,92	361,988.16
	DEVELOPMENT OF RETL	IRN OPERATING REVE	NUES	1,466,862.00	944,979.17	262,516,01	259,366.82
	REVENUE TO GENERATE			1,466,862.00	979,700.00	308,250.00	178,912.00
	OPERATING EXPENSES						
	Operation and Maintenar			1,121,239.50	921,330.62	148,098,64	51,809.45
	Depreciation and Amorts			221,491.29	151,681.29	49,797.74	20,011.22
	Texes Other Than Incom	e Tax And Other*		188,056.17	130,086.28	32,772.54	25,197.29
	TOTAL - OPERATING EX	PENSES		1,530,786.96	1,203,098.19	230,668.92	97,017,97
	PRE-TAX OPERATING IN	COME		(63,924.98)	(258,119.02)	31,847.09	162,348.85
	PRE-TAX RATE OF RETU	RN		0.49426	0.47674	0.42095	0.7185
	PRE-TAX RATE OF RETU	RN (Income/(Rate Base	+ Expenses))	0.33077	0.32283	0.29624	0.4174
	Equalized ROR			0.33077	0.33077	0.33078	0.3307
	PRE-TAX INDEXED RATE	OF RETURN		1.00000	0.96455	0.85167	1.4497
	Income Tax Expense						
	Income Taxes Deferred Income Taxes			10,040.00	41,068.64	203.61	(22,923.1)
	Investment Tax Credit De	eferred - Net					
	TOTAL - INCOME TAX E	KPENSE		10,040.00	41,068.64	203.61	(22,923.16
	NET OPERATING INCOM	E	225,223	(73,984.98)	(299,187.86)	31,843.47	185,272.04
	AFTER-TAX RATE OF RE	TURN		(0.024923)	(0.150938)	0.050741	0.511846
	AFTER-TAX INDEXED RA	TE OF RETURN		1.00	6.08	(2.04)	(20.54
امقمومو	. 1000000000000000000000000000000000000	0000010000000000	100000000000000	000000000000000000000000000000000000000	30000000000000000	00000000000000	0000000000000
	SUMMARY OF COST CLA	SSIFICATION					
	OPERATING EXPENSES						
	Production Expense			0.00	0.00	0.00	0.00
	Storage Expense			0.00	0.00	0.00	0.00
	Transmission Expense			0.00	0.08	0.00	0.0
	Distribution Expense	_		550,360.99	446,959.74	74,312.18	28,419.09
	Customer Accounts/Servi	ce Expense		0.00	0.00	0.00	0.0
	Sales Expense			6,579.29	3,399.90	1,147.32	2,032.0
	Administrative and General			337,338.22	275,518.34	45,311.54	16,236.9
	Depreciation and Amortize Taxes Other Than Income			221,491.29	151,354.34	49,890.40	19,968.0
	Other Ratemaking Expens			72,105.17	55,316.41	12,003.27	4,681.1
	Return on Rate Base (Pre	⊢Income Tax)		0.00 1,454,6 8 4,00	0.00 937,121.00	0.00 260,333.00	0.00 257,210.00
	TOTAL - COST CLASSIFIC	CATION		2,642,536.96	1,869,669,74	442,797.72	328,547,39
	D. D. C. 100-100-100-100-100-100-100-100-100-100	COMMIN CHOTOME	OB COMMODITY				
	SUB-CLASSIFICATION AS	DEMAND, COSTOME					
	SUB-CLASSIFICATION AS Number of Units	DEMAND, COSTOME	TOT COMMISSION				

SUB-CLASSIFICATION AS CUSTOMER OR COMMODITY



by Harvill Filled & Lazara

CONSUMERS GAS COMPANY
COST OF SERVICE AT PRESENT RATES
Darin L. Houchin, 818 392-5502

Hervill, Elliot & Lazere

Docket No. 00-Section 285-5110 Schedule E-7 Page of

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Illinois	Commerce Commission	n

Account	Description	AF/OUT	AF/IN	TOTAL.	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
901 902	INTANGIBLE PLANT Organization Franchises and Consents	PLT361 PLT361	PLANT1 PLANT1	45.00 5,558.00	30,47 2,793.42	19.07 1,244.28	4.38 536,94
	TOTAL - INTANGIBLE PLANT			5,803.00	3,793.89	1,254,35	541.29

NATURAL GAS PLANT IN SERVICE

DISTRIBUTION PLANT

	365	Trans Land/Land Rights	PLT 365	APCP	194,00	122,22	43,84	27.16
	365	Trans Rights of Way	PLT 365	APCP	1,098.00	891.74	248,16	163,72
	366	Trans Structures/Improve	PLT 368	APCP	1,775.00	1,118,26	491,18	248.50
	367	Transmission Mains	PLT 367	APNCP	1,085,845.00	884.082.35	248,400,87	162,018.30
	369	Trans Meas/Reg Equip	PLT369	APCP	28,945.00	18,235,38	0.441.87	4,052,30
•	374	LAND AND LAND RIGHTS	PLT374	APCP	7,632.00	4,906.16	1,724.83	1,088,48
4	375	STUCTURES AND IMPROVEMEN	PLT376	APCP	19,430.08	12,240.96	4,391,20	2,720,21
4	376	Mains	PLT376	APNCP	1,825,294.00	1,149,838.22	412,816.44	288,641,10
1	378	Measuring and Regulating Stati	PLT378	APCP	327,673.00	200,433.00	74,084.10	48,974.22
1	379	Measuring and Regulating-City	PLT379	APCP	0.00	0.00	0.00	9.50
1	380	Services	PLT380	\$ERV	1,590,480.00	1,328,681.57	242,323,84	19,664,69
1	381	Meters	PLT381	METERS	568,570.00	311,823,66	213,633,23	43,213,69
1	383	House Regulators	PLT383	R-MTR	2,554,38	2,584,38	0.00	0,00
1			PLT385	NR-MTR	34,590.00	0.60	28,748,14	8,221.00
1	387	Other Equipment	PLT385	APCP	10,588.26	8,870.80	2,392.88	1,482,34
	-	DIST, PLANT	DIST1		5,504,868.70	3,727,308.45	1,232,340.41	531,785.94
		TOTAL - TRANS. & DIST, PLANT	TOPLT		1,117,857.00	704,249.91	252,635.68	156,499.98
		TOTAL MAINS & SERVICES	MAINSERV		3,415,774.00	2,478,526,79	654,840,28	275 105.75
		TOTAL METERS & HOUSE REGU	METER-HREG		571,124,36	314,378,04	213,533,23	43,213.09
	,	TOTAL - NATURAL GAS PLANT I (EXCLUDING INTANGIBLE A		ANT)	5,504,668.70	3,727,308.45	1,232,340.41	531,785.94

NATURAL GAS PLANT IN SERVICE

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	GENERAL PL	AINII						
1	389 LAND AND L	AND RIGHTS	PLT389	PLANT1	0.00	0.00	0.00	0.0D
t	390 Structures a	nd Improvements	PLT390	PLANT1	345,556.00	233,882.07	77,260.24	33,182,80
1	390.1 Structures a	nd Improvements	-A-PLT391	PLANT1	0.00	0.00	0.00	0.00
1	391 Office Furnit	ure/Equipment	PLT391	PLANT1	180,826.62	122,440.90	40,491.99	17,489.00
1	392 Trans Equip	ment	PLT392	PLANTS	167,250.00	113,247.93	37,442,87	16,167,41
4	394 Tools, Shop	and Garage Equip	mPLT394	PLANT1	39,268,00	26,589.00	8,794.00	3,793.64
1	395 Lab Equip		PLT3895	PLANT1	281.00	190.27	42,91	27.16
†	396 Power Opera	ted Equipment	PLT396	PLANT1	67,489.00	45,007.00	15,103.89	0,510,07
1	397 Communicat	ion Equipment	PLT397	PLANT1	27,948,63	16,924.61	0,260,91	2,700.02
	TOTAL - GEN	ERAL PLANT	GENPLT		828,619.25	561,072.74	185,504.53	80,049.88
	ADJUSTMEN	т		PLANT1	0.00	0.00	9.00	0.00
	TOTAL - NAT	URAL GAS PLAN	TETOTPLT		6,338,890.95	4,292,175,07	1,419,099,30	612,377,11

DDDDDD NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION

NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION

DISTRIBUTION PLANT

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PLANT1

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1,684,331.18

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CONSUMERS GAS COMPANY COST OF SERVICE AT PRESENT RATES Darin L. Houchin, 618 392-5502

by Harvill, Elliolit & Luccure

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3000000 x	Description NATURAL GAS PLANT IN S GENERAL PLANT TOTAL - RESERVE FOR DE NATURAL GAS PLANT IN S NATURAL GAS PLANT IN S NATURAL GAS PLANT IN S RATE BASE ADDITIONS Cash in Benks Working Funds Cust Accts Receivable Other Accounts Receivable Accumulated Provision fo Material & Supplies Merchandise Gas Stored Underground Prepayments Accd Util Revenue TOTAL	PRECIATION DEBUTE - RATE BAS DEBUTE - RATE BAS DEBUTE - BAS DEBUTE - BAS DEBUTE - BAS	FOR DEPRECIATIONS SE ADDITIONS TOTPLT TOTPLT REVENUE REVENUE TOTPLT TOTPLT TOTPLT REVENUE TOTPLT TOTPLT TOTPLT REVENUE	1,501,131.00 3,944,327.00	1,918,442,33 2,670,773.51	338.660.89 893,023.82	145.016.79 381,047.03
: 0000001 : 0000001	NATURAL GAS PLANT IN S GENERAL PLANT TOTAL - RESERVE FOR DE GEORGEOGOGOGOGOGOGOGOGOGOGOGOGOGOGOGOGOG	PRECIATION DEBUTE - RATE BAS DEBUTE - RATE BAS DEBUTE - BAS DEBUTE - BAS DEBUTE - BAS	FOR DEPRECIATIONS SE ADDITIONS TOTPLT TOTPLT REVENUE REVENUE TOTPLT	294,504.56 1,315.00 294,504.56 1,315.00 294,523.63	1,916,442,33 2,670,773.51 000000000000000000000000000000000000	\$93,023.82 000000000000000000000000000000000000	145,018.79 381,047.03 00000000000000000000000000000000000
999988 998888	NATURAL GAS PLANT IN S GENERAL PLANT TOTAL - RESERVE FOR DE GEORGEOGOGOGOGOGOGOGOGOGOGOGOGOGOGOGOGOG	PRECIATION DEBUTE - RATE BAS DEBUTE - RATE BAS DEBUTE - BAS DEBUTE - BAS DEBUTE - BAS	FOR DEPRECIATIONS SE ADDITIONS TOTPLT TOTPLT REVENUE REVENUE TOTPLT	294,504.56 1,315.00 294,504.56 1,315.00 294,523.63	1,916,442,33 2,670,773.51 000000000000000000000000000000000000	\$93,023.82 000000000000000000000000000000000000	145,018.79 381,047.03 30000000000000000000000000000000000
000000	TOTAL - RESERVE FOR DE	SERVICE - RATE BAS DEBOTEDEDEBEROE SERVICE	TOTPLT TOTPLT REVENUE REVENUE TOTPLT TOTPLT REVENUE REVENUE TOTPLT TOTPLT TOTPLT REVENUE	3,944,327.00	2,670,773.51	\$83,023.82	381,047.03
000000	I NATURAL GAS PLANT IN S I DOGGODGODGODGODGOGO NATURAL GAS PLANT IN S RATE BASE ADDITIONS Cash In Banks Working Funds Cust Accts Receivable Other Accounts Receivable Accumulated Provision fo Material & Supplies Merchandise Gas Stored Underground Prepayments Accd Util Revenue	SERVICE - RATE BAS DEBOTEDEDEBEROE SERVICE	TOTPLT TOTPLT TOTPLT REVENUE REVENUE TOTPLT TOTPLT REVENUE REVENUE TOTPLT TOTPLT TOTPLT	294,504.56 1,315.00 5,380.00 (73,507.69) 24,523.63	199,414,24 920,41 388,296,11 3,468,89 (47,364,99)	\$6,951.28 294.13 110,406,06 192,62 (79,146.24)	28,461,01 197,04 198,476,33 191,476,33 191,287,44
000000	NATURAL GAS PLANT IN S OBBODDED DED DED DED DED DED DED DED DED DE	SERVICE - RATE BAS DEDOCIDEDEGEDE SERVICE	TOTPLT TOTPLT TOTPLT REVENUE REVENUE TOTPLT TOTPLT REVENUE REVENUE TOTPLT TOTPLT TOTPLT	294,504.56 1,315.00 5,380.00 (73,507.69) 24,523.63	199,414,24 920,41 348,296,11 3,468,89 (47,364,99)	\$6,951,28 294,19 110,200,06 982,62 (19,168,28)	28,461,0) 127,04 108,478,82 961,22 (12,97,44
	NATURAL GAS PLANT IN S RATE BASE ADDITIONS Cash In Benks Working Funds Cust Accts Receivable Other Accounts Receivable Accumulated Provision fo Material & Supplies Merchandise Gas Stored Underground Prepayments Accd Util Revenue	DECELOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOC	TOTPLT TOTPLT TOTPLT REVENUE REVENUE REVENUE TOTPLT TOTPLT TOTPLT	294,504.56 1,315.00 819,146.00 5,380.00 (73,507.69) 24,523.63	189,414,74 880,41 388,796,11 3,468,89 (47,384,99)	86,931,28 294,39 110,806,06 982,63 (13,188,26)	28,481,01 127,04 108,476,83 981,28 {12,397,44
0000001	NATURAL GAS PLANT IN S RATE BASE ADDITIONS Cash in Banks Working Funds Cust Accts Receivable Other Accounts Receivab Accumulated Provision fo Material & Supplies Merchandise Gas Stored Underground Prepayments Accd Util Revenue	SERVICE	TOTPLT TOTPLT REVENUE REVENUE TOTPLT TOTPLT TOTPLT	294,504.56 1,315.00 819,146.00 5,380.00 (73,507.69) 24,523.63	189,414,74 880,41 388,796,11 3,468,89 (47,384,99)	86,931,28 294,39 110,806,06 982,63 (13,188,26)	28,481,01 127,04 108,476,83 981,28 {12,397,44
	Cash in Banks Working Funds Cust Accts Receivable Other Accounts Receivable Accumulated Provision fo Material & Supplies Merchandise Gas Stored Underground Prepayments Accd Util Revenue	l e	TOTPLT REVENUE REVENUE REVENUE TOTPLT TOTPLT REVENUE	1,315.00 819,146.00 5,380.00 (73,507.69) 24,523.63	890,41 398,896,11 3,466,89 (47,354,99)	294,19 110,806,06 962,83 (13,168,28)	127.04 108,474.83 981.28 (12,997.44
	Cash in Benks Working Funds Cust Accts Receivable Other Accounts Receivab Accumulated Provision fo Material & Supplies Merchandise Gas Stored Underground Prepayments Accd Util Revenue		TOTPLT REVENUE REVENUE REVENUE TOTPLT TOTPLT REVENUE	1,315.00 819,146.00 5,380.00 (73,507.69) 24,523.63	890,41 398,896,11 3,466,89 (47,354,99)	294,19 110,806,06 962,83 (13,168,28)	127.04 108,476,83 981,28 (12,897,44
	Working Funds Cust Accts Receivable Other Accounts Receivab Accumulated Provision fo Material & Supplies Merchandise Gas Stored Underground Prepayments Accd Util Revenue		TOTPLT REVENUE REVENUE REVENUE TOTPLT TOTPLT REVENUE	1,315.00 819,146.00 5,380.00 (73,507.69) 24,523.63	890,41 398,896,11 3,466,89 (47,354,99)	294,19 110,806,06 962,83 (13,168,28)	127.04 108,476.83 981.28 (12,997.44)
	TOTAL		REVENUE REVENUE	341,328.00 5,108.00 34,380.18	44,58 219,898,42 3,290,67 22,188,46	14.78 81,088,19 814.18 8,149.28	8,37 46,362,40 903,18 8,476.48
				1,252,221,62	817,245.23	238,491.81	195,714.28
	TOTAL - RATE BASE ADDI	TIONS		1,252,221.62	817,245.23	238,491,81	195,714.28
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	NATURAL GAS PLANT IN S						
	RECONCILIATION WITH AC	COUNTING	TOTPLT	678,993.00	459,758.16	152,007.42	65,595.03
	TOTAL - RATE BASE SUB	TRACTIONS		678,993.00	459,758.18	152,007.42	65,595.03
	*DEVELOPMENT OF RATE BASE CON	NSISTENT WITH ICC RULES					
	TOTAL - RATE BASE	NETPLT		2,967,792.57	1,978,888.64	622,559.86	361,449.32
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	OPERATING REVENUES						
480-48	SALES REVENUES 4 Retall Revenues*		REVENUE	1,454,664.00	937,121.00	740,333.00	267,210.00
	Total normalized Revenue	RET-REV		1,454,684.00	937,121.00	333.00	257,210.0

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CONSUMERS GAS COMPANY COST OF SERVICE AT PRESENT RATES Darin L. Houchin, 618 392-5502

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Account							
************	Description	AF/OUT	AF/IN	TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
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000000	OPERATION AND MAINTENANC		ii OOOOQQQQII			100000000000000000000000000000000000000	Juconoucu
	ADMINISTRATIVE AND GENERAL	L - OPERATION					
	Administrative and General Sal		O&M	48,078.00	38,661.37	8,286.48	2,179.6
	Office Supplies and Expenses		O&M920 O&M	33,402.00	27,488.10	4,374.40	1,812,1
	Administrative Expenses Trans Outside Services Employed	O&M923	OSM	0.00 17,031,00	0.00 14,014.00	0.00 2,230.46	0. 771.1
	Property Insurance	O&M924	Oam	17,314.00	14,246.88	2,267.81	784.
	Injuries and Damages	O&M925	OSM	23,473.00	19,314,96	3,074.12	1,083.1
926			O&M	130,285.00	107,208.05	17.062.86	5,904.0
927 928		O&M927	REVENUE	8,514.78	6,486.30	1,523.84	1,846.0
929		O&M929	REVENUE THRUPUT	26,284.00 (13,988.00)	18,932.63 (7,228.40)	4,703,90 {2,435,28}	4,847.4
	Miscellaneous	O&M930,2	Oam	26,202.15	(7,220.40) 21,600,68	(2,438.28) 2.411.84	(4,320.1 1,107.8
931	Rents	O&M931	A. 921-930.2	20,740.29	16,939.57	2,785.87	998.2
930.2	TOTAL - OPERATION EXPENSE			337,338,22	275,518.34	45,311.54	16,236.9
022	ADMINISTRATIVE AND GENERA Maintenance of General Plant		E GENPLT	0.00			
	Maintenance of Trans Equipme		GENPLI	0.00	0.00 0.00	0.00 8.00	0.6
	Maintenance of Power Equipme		GENPLT	0.00	e.DD	0.00	0. 0
933	Maintenance of Other Equipme	rO&M932	GENPLT	0.00	0,00	0.00	•.0
935 935		O&M932	GENPLT	0.00	0,00	0.00	\$.0
935	Total Stockroom	O&M932	GENPLT	0.00	0.00	8.00	0,0
	TOTAL - MAINTENANCE EXPEN	SE	•	0.00	0.00	0.00	0.0
	TOTAL - ADMINISTRATIVE AND	(A&G		337,336.22	275,518.34	45,311.54	16,236.9
	ADJUSTMENT		A&G	0.00	0.00	0.00	0.6
	TOTAL O&M			1,121,239.50	920,559.40	147,974.67	51,766.0
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	NATURAL GAS PLANT IN SERVI	CE - DEPRECIATIO	ON AND AMORTIZ				900000000
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0000001 : 0000001 : 301	COOGGOODGOOGGOODGOOGGOOGGOOGGOOGGOOGGOOG	CE - DEPRECIATION	00 00000000000000000000000000000000000	2ATION EXPENSE 00000000000000000000000000000000000	•.•• 0.00 0.00 0.00	8.06 0.00	0.0 0.0 0.0
0000001 11 0000001 11 301	NATURAL GAS PLANT IN SERVI NTANGIBLE PLANT Organization TOTAL - INTANGIBLE PLANT	CE - DEPRECIATION	00 00000000000000000000000000000000000	2ATION EXPENSE 00000000000000000000000000000000000	•.•• 0.00 0.00 0.00	8.06 0.00	0.0 0.0 0.0
301 × 000080	NATURAL GAS PLANT IN SERVI INTANGIBLE PLANT Organization TOTAL - INTANGIBLE PLANT DEBUGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG	CE - DEPRECIATION	ON AND AMORTE PLT301 DE GEOGRAPHICA DE GEOGRAPHICA ON AND AMORTE PLANT1	2ATION EXPENSE 0.00 0.00 0.00 0.00 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	•.•• 0.00 0.00 0.00	8.06 0.00	0.0 0.0 0.0
301 - 000000 - 000000 - 000000	NATURAL GAS PLANT IN SERVI INTANGIBLE PLANT Organization TOTAL - INTANGIBLE PLANT DODGOODOODOODOOOOOOOOOOOOOOOOOOOOOOOOO	CÉ - DEPRECIATION	DO BOODBOODS ON AND AMORTE PLT301 DO GOODBOODS ON AND AMORTE PLANT1 PLANT1	2ATION EXPENSE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	6.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	8.00 0.00 UUUUUGGGGGGGGGGGGGGGGGGGGGGGGGG	0.000000000000000000000000000000000000
301 301 301	NATURAL GAS PLANT IN SERVI INTANGIBLE PLANT Organization TOTAL - INTANGIBLE PLANT DODGOODOODOODOOOOOOOOOOOOOOOOOOOOOOOOO	CE - DEPRECIATION CE - DEPRECI	ON AND AMORTE PLT301 DE GEOGRAPHICA DE GEOGRAPHICA ON AND AMORTE PLANT1	2ATION EXPENSE 0.00 0.00 0.00 0.00 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	0.00 0.00 0.00 0.00 0.00	8.00 0.00 UUUUHOOOOOOO	0.0

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CONSUMERS GAS COMPANY COST OF SERVICE AT PRESENT RATES Darin L. Houchin, 618 392-5502

Harvil, Silot & Lazare

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Account	Description	AF/OUT	AF/IN	TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
	OTHER OPERATING REVENUE Forfeited Discounts Misc Service Revenue	s	REVENUE REVENUE	5,458.00 6,740.00	3,618,14 4,342.03	876,79 1,208.22	966,97 1,191,76
	TOTAL - OTHER OPERATING R	REVENUES		12,198.00	7,858.17	2,183.01	2,156.82
	TOTAL - OPERATING REVENUE	ESTOTOPRREV		1,466,882.00	944,979.17	262,516.01	259,366.82
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000000	E NATURAL GAS PLANT IN SER	VICE - OPERATION	N AND MAINTENANC	E EXPENSE			
00000	000000000000000000000000000000000000000	ατοοσσσσσσσσ	000000000000000000000000000000000000000	102000000000	וםמספתמספומום	00000000000000	000000000000
85	OPERATION AND MAINTENAN DISTRIBUTION/TRANSMISSION S Storage Expense Mains Mains Measuring and Regulating St	I - OPERATION OSM826 OSM856	DIST1 DIST1 DIST1	137,310.00 3,980.00 9,650.00	\$2,874.03 2,884.93 6,834.19	30,736.24 801.01 2.185.34	13,268.02 384.40 832.25
85: 87: 87: 87:	8 Trans and Compression O Operation Supervision and El Mains and Services Measuring and Regulating St	O&M858 ngiO&M870 O&M874 ati O&M875	DIST1 DIST1 MAINSERV PLT378	31,158.00 27.46 42,380.00 7,092.00	21,097,83 18.68 30,761,44 4,467,86	6,978.40 6.16 8,124.70 1,802.76	3,910.0\$ 2.68 3,413.28 982.88
	8 Meter and House Regulator E		PLT378 PLT381 PLT381 PLT381 A, 871-880	0.00 207,307.00 0.00 28,041.00 0.00	0.00 207,307,08 0.00 16,378.47 0.00	9.00 9.00 0.00 10,631.13 0.00	0.00 0.00 0.00 2,131,20 0.00
	TOTAL - OPERATION EXPENS	E	•	466,945.46	381,225.43	61,031.39	24,131.84
88 88 89 89	9 Maintenance of Measuring at 0 Maintenance of Measuring at	O&M863 O&M885 O&M887 nd O&M889 nd O&M890 O&M892	PLT376 PLT376 PLT376 PLT376 PLT378 PLT380 PLT381	5,220.00 10,541.00 11,265.00 1,267.53 0.00 17,239.00 37,883.00	3,288.00 6,640.23 7,096.98 798.64 0.00 14,400.43 33,800.00	1,179.72 2,382.27 2,845.99 280.45 0.00 3,826.62 4,269.84	730.90 1,478.74 1,677.10 177.48 6,00 212.99
	TOTAL - MAINTENANCE EXPE	NSE	•	83,415.53	65,734.31	13,280.79	4,287.20
	TOTAL - DISTRIBUTION EXPER	NSE		550,360.99	446,959.74	74,312.18	28,419.09
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	OPERATION AND MAINTENAN	ICE EXPENSE					
	4 Uncollectible Accounts	O&M901 O&M902	AVCUST AVCUST AVCUST REVENUE AGDL 902-904	18,828,00 41,469,00 141,383,00 25,283,00 0,00	18,664.02 38,630,91 126,068.68 16,287.77 0.00	2,157,20 4,683,18 15,899.45 4,624.76 0.00	84.71 124.81 426.88 4,470.48 0,00
	TOTAL - CUSTOMER ACCOUNT	NTS EXPENSE		226,963.DO	194,681,42	27,203.63	5,077.95
91	SALES - OPERATION Advertising Expense Revenues from Merchandisis Costs of Merchandising, Job		THRUPUT THRUPUT THRUPUT	6,579.29 0.00 0.00	3,399.90 0. 00 0.00	1,147.32 0.66 0.00	2,032.07 0.00 0.00
	TOTAL - SALES EXPENSE			6,579.29	3,399.90	1,147.32	2,032.0
	ACCOUNTS & SALES	ACCSALES		233,542.29	198,081.32	28,350.95	7,110.02
	TOTAL - OPERATION AND MA	IN1O&M		783,903.28	645,041.06	3.13	35,529.11



CONSUMERS GAS COMPANY

Limit Glick & Labora

Docket No. 00-

5,564.32

19,968.09

[119.02)

12,894.55

49,690.40

(276.81)

		RVICE AT PRESENT RA thin, 618 392-5502			Copyright (C) 1993 i Commerce Comm			Section 285-5110 Schedule E-7 Page of
Acc	ount	Description	AF/OUT	AF/IN		RESIDENTIAL	COMMERCIAL	
***		DISTRIBUTION PLANT						
1		Structures and impro-	vements	PLT375	577,42	363.77	130.60	80.84
1		Mains		PLT378	55,168.00	34,768.84	12,487.97	7,723.62
•			leting Station Equipment	APCP	9,855.00 0.00	6,082.08	2,182.03	1,361.70
1	379	Dist-City Gate Services		APCP PLT380	47,494.00	9.00 30,673.94	9.00 7,234.14	0.60 684.23
1		Maters		PLT381	17,032.00	9,340,94	5,394.87	1,294.61
4	383			PLT383	60.67	60.67	0,00	0.00
ì	384		allations	PLT384	0.00	9.00	0.00	0.00
1	385		lating Station Equipment	PLT385	1,303.00	●.00	1,083.89	210.31
		TOTAL - DISTRIBUTIO	N PLANT		131,290.09	90,277.52	29,496.89	11,254.08
			ON AND ANDEPAMORT INGIBLE AND GENERAL PL	.ANT)	165,125.39	113,188.00	37,071.66	14,522.78
or 00	0000		اممومومومومومومومو	86 96999999	امموموموموام	. 0000000000000	000000000000	300000000000000000000000000000
		NATURAL GAS PLAN	T IN SERVICE - DEPRECIATI	ION AND AMOR	TIZATION EXPENS	SE .		
		GENERAL PLANT						
1		Structures and Impro		PLT390	8,728.79	5,810,42	1,884,13	843.24
1		OFFICE FURNITURE	AND EQUIP	PLT391	6,291.37	4,240,00	1,402.40	807.79
1		Trans Equipment		PLT391	35,800.00 896.81	24,240.81	8,014,61	
1	394	Tools, Shop and Gar Power Operated Equ		PLT394 PLT396	895.81 3,458.00	907.26 2,341.47	209.77 774.16	
•		Communication Equ		PLT397	2.422.93	1,648,61	842,43	
	201	Commencement Equ	Pilipilit		1,781.00	1,010101		*****

TOTPLT

57,597,90

(1,232.00)

221,491.29

39,000.56

151,354.34

(034.21)

DDDDDDD NATURAL GAS PLANT IN SERVICE - TAXES AND OTHER RATEMAKING EXPENSE

TOTAL - DEPRECIATION AND AMORTIZATION EXPENSE

TAXES OTHER THAN INCOME TAX

TOTAL - GENERAL PLANT

ADJUSTMENT

1 1	FEDERAL TAXES FICA & IL UCT/FUTA Unemployment Tax-PAYROLL TAX	O&M O&M	44,550.00 0.00	38,862.32 9.00	6,834.48 9.00	2,D18.15 0.00
	TOTAL - FEDERAL TAXES		44,550.00	36,658.32	5,834.45	2,019.15
1 1	STATE TAXES Gross Receipts Unemployment Tex PUC Assessment-GROSS REV TAX	REVENUE O&M REVENUE	0.00 0.00 0.00	0.00 8.00 6.00	0.00 0.00 0.00	0.00 +.00 +.00
•	Tax on invested Capital	TOTPLT	20,441,00	13,840.94	4,874.16	1,874.78
	TOTAL - STATE TAXES		20,441.00	13,840.96	4,576.16	1,974,73
1 1 1	LOCAL TAXES Real Estate Tax Franchise Tax Retail/Use	TÖTPLT TÖTPLT TÖTPLT	7,073.00 0.00 41.17	4,789.26 6.00 27.89	1,683.45 0.66 1.27	693.30 8.00 3.30
	TOTAL - LOCAL TAXES		7,114.17	4,817.13	1,592.66	887.27
	TOTAL - TAXES OTHER THAN INCOME TAX		72,105.17	55,316.41	12,003.27	4,681.16
	OTHER * NON-UTILITY INCOME GAIN ON DISPOSED PROPERTY LOSS ON DISPOSED PROPERTY		0.00 984.00 0.00	0.00 633,81 0.00	0.00 178,10 4.00	2.00 173. 25 0.00



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CONSUMERS GAS COMPANY
COST OF SERVICE AT PRESENT RATES Darin L. Houchin, 618 392-5502

Harvill, Elifoli & Lazara

Docket No. 00-Section 285-5110 Schedule E-7 Page of

Copyright (C) 1993 Minois Commerce Commission TOTAL

Account	Description	AF/OUT	AF/IN	TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
	NTEREST INCOME INTEREST - LONG TERM DI AMORTIZATION - DEBT EXI OTHER INTERST EXPENSE	PENSE		(20,511.00) 101,297.00 2,604.00 31,577.00	(13,213,88) 86,287.37 1,677,84 10,342.48	(3,670,74) 18,128,65 464,02 5,661,18	(3,626,79) 17,811.06 480.43 8,883,37
	Total Other			115,951.00	74,897.74	20,751.10	20,502.16
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وووووو	E NATURAL GAS PLANT IN SE	RVICE - DEVELOPM	MENT OF INCOME T	AXES			
000000	000000000000000000000000000000000000000	000100000000000	ممقفوفووو مفج	100000000000000000000000000000000000000	روم موموه مدافقت	00000000000000	
	DEVELOPMENT OF INCOME	TAXES					
	TOTAL - OPERATING REVE	IUES		1,466,862.00	944,979.17	262,516.01	259,366,82
	LESS: OPERATION AND MAINTER DEPRECIATION AND AMORT TAXES OTHER THAN INCO MON-UTILITY INCOME GAIN ON DISPOSED PROPI NTEREST INCOME INTEREST INCOME AMORTIZATION - DEBT EX OTHER INTERST EXPENSE	RTIZATION EXPENSI METAX ERTY ERTY PENSE	Ē	1,121,239.50 221,491.29 72,105.17 0.00 984.00 0.00 (20,511.00) 101,297.00 2,604.00 31,577.00	920,559.40 151,354.34 55,318.41 0.00 672.41 0.00 (14,018.03) 88,226.81 1,776.42 21,677.60	147,974.67 49,590.40 12,003.27 0.00 489.49 0.00 (5,877.79) 47,36130 1,718.65 14,748.08	51,766.09 19,968.09 4,661.16 0.00 313.98 0.00 (8,844.89) 92,322.67 30.91
	TOTAL - OPERATING INCOM	IE BEFORE TAXES		(63,924.96)	(261,485.20)	(1,296.42)	145,952.55
	DEVELOPMENT OF INCOME	TAXES					
	MC Adjustment Merchandise/Jobbing		TOTPLT REVENUE	0	0.00 6.00	0,00 0,00	0.00 0.00
	Personal Property Tax/Repla		t Taxable Income	0,00	0.00	0.00	0.00
	State Taxable Income State Income Taxes	TAX-INC-8	TAX-INC-S	(63,924,96) 15,894,00	(261,465.20) 85,922.83	(1,296.42) 922.38	145,952,55 (36,203,62)
	TOTAL - PPTRIT AND STAT	E INCOME TAXES		15,896,00	65,022.63	322.38	(36,293.52)
	FEDERAL TAXABLE INCOM	E BEFORE ADJUST	MENT	(79,820.96)	(326,507.82)	(1,618.80)	182,246.07
r Dannar	Faderai Taxable Income Federai Taxes* *Mnus ITC adjustment DI 000000000000000000000000000000000000	TAX-INC	TAX-INC	(79,820.96) (5,856.00)	(326,847.82) [23,863.86]	(1,618.80) (119.76)	182,246.07 13,370.34
.00000	NCOME TAX EXPENSE (CU			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	action and a constant		06000000000000
	INCOME TAXES Federal Taxes State Taxes		···,	(5,856.00)	(23,953.98)		13,370.34
	TOTAL - INCOME TAXES			15,896.00	65,022.63 41,068.64	322.38 203.61	(36,293.52
	DEFERRED INCOME TAXES Provision for Deferred Fed Provision for Deferred Fed Provision for Deferred State	eral Income Tax eral Income Tax	TOTPLT TOTPLT TOTPLT	0	9,00 9,80 9,00	0.09 0.66 0.06	\$.00 \$.00 \$.00

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CONSUMERS GAS COMPANY COST OF SERVICE AT PRESENT RATES Darin L. Houchin, 618 392-5502

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Docket No. 00-Section 285-5110 Schedule E-7 Page of

Account	Description	AF / OUT	AF/IN	TOTAL !	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
1	Provision for Deferred	State Income Tax	TOTPLT	0	6.00	0.00	0.00
	TOTAL - DEFERRED INC DEFERRED TAX LIABILITY NOT			0	Ò	0	0
	INVESTMENT TAX CRE	DIT - NET	TOTPLT	O	0.00	0.90	0.00
	TOTAL - OPERATING E	XPENSE		1,424,875.96	1168298.80	209871.96	53492.15
	DEFERRED INCOME TA	XES					
	TOTAL - DEFERRED IN	COME TAXES		0	0	0	O
	INVESTMENT TAX CRE	DIT - NET	TOTPLT	0	●,00	0.00	0.00



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CONSUMERS GAS COMPANY COST OF SERVICE AT PRESENT RATES Darin L. Houchin, 618 392-5502

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			illino	ois Commerce Comm	vission		Page of
Account	Description	AF/OUT	AF/IN	TOTAL	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
	Number of Units					***************************************	* 4. **********************************
	Unit Costs						
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00000000		0000000000000000	0000000000	අස්තිය සහ සහ සහ සහ සහ සහ	חהההפתמתמתמם	<u> </u>	000000000000000000000000000000000000000
0000000	EXTERNAL ALLOCATION FACTORS						
эс араваааа о	000000000000000000000000000000000000000	00000000000000000	000000000	000000000000000000000000000000000000000		6000000000000000	oodpaanaaea
	NATURAL GAS PLANT IN BERVICE- EXTERN	NAL ALLOCATION FACTORS	i				
	CUSTOMER NUMBER OF BALING UNITS			71,712	83,432	8,084	,
	Sharas	AVCUST	CUST	1.00	98.0	0.11	6.
	COMMATHROUGHPUT Sharee	THRUPUT	COMM	957,020 1.00	494,847 \$.82	166,289 0.17	295,6 8,
	REVENUE			1,454,864	837,121	200,333	267,2
	Shares **Wheather Normalized Revenue	REVENUE	REV	1.00	0.84	0.18	0
1C 00000000	000000000000000000000000000000000000000	60000000000000000	0000000000	.co 0000000 co	ם הסתפתמת מסחם !	000000000000000	apacanononnar
	AVERAGE AND PEAK-CONCIDENT DEMAND-CONCIDENT PEAK	APCF	DEM	1,00 145,386	0.63 #1,738.00	0,23 32,003,00	0. 20,784
	Shares	CF	DEM	1,00	0.63	0.23	0.
	AVERAGE AND PEAK-NONCOINCIDENT	APNCP	NE 14	4.00	0.03	5.50	-
	DEMAND-NONCOINCIDENT PEAK	APNCP	DEM	1.00 145,386	0.63 01,739.00	0.23 32,893.00	0. 20,784
	Shares	NCF	DEM	1.00	0.63	0.23	O
	CUST-MEYERS			529,452	290,970	188,242	40,
	Shares	METERS	CUST	1.00	0,56	0,32	•
	CUST-SERVICES Shares	â si bu	CUST	1,865,693 1.00	1,668,488	294,256 0.16	22,1
		BERT	- CO21			u,10	(
	CUST-RESIDENTIAL METERS Sheree	R-MTF	CUST	29 0,370 1,00	290,270 1,00	e.00	
	CUST-NONRESIDENTIAL METERS			239,082		198,842	40,1
	Sharus	NR-MTR	CUST	1,00	0.00	0.83	
0000000	DODECDO DO DO DO COMBRETA DE C		- 000 0000000	200 accacacac	,	annanhanooooo	000000000000
		DEM CUST COMM REV					
0:000000	rnnennnnamaaaaaabbbb			وم موم موم موم موم الم	, 000000000000000000000000000000000000	000000000000000000000000000000000000000	0000000000
ananan	E NATURAL GAS PLANT IN SERV	/ICE					

NATURAL GAS PLANT IN SERVICE

30-14-00

CONSUMERS GAS COMPANY

Bill Frequency Data

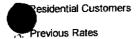
ICC Docket 00-Section 285.5130 Schedule E-11

Constance D. Warren - Accounting 812-477-9030

Consumers bills only once each month. Meters are read the last 3days of the month if possible. In the case of the month ending on a week-end or holiday it may be that meter reading would on the first or second day of the next month. All bills are pro-rated.

Bills are mailed on the 10th of the month with payment due on the 3rd of the following.

Consumers Gas Company Schedule E-12 Bill Comparisons Darin L. Houchin, (618) 395-8588



Month	January	February	March	April	May	June	July	August	September	October	November	December
THO INC.					-							
Pga	0.31332	0.29068	0.21818	0.27204	0.28144	0.39294	0.40739	0.40696	0.43619	0.38		0.32648
Distribution Charge	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612	0.10612
Facility Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
												0.50
0 Therms	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
10	10.69	10.47	9.74	10.28	10.38	11.49	11.64	11.63	11.92	11.36	11.08	10.83
40	23.28	22.37	19.47	21.63	22.00	26.46	27.04	27.02	28.19	25.94	24.82	23.80
100	48.44	46.18	38.93	44.32	45.26	56.41	57.85	57.81	60.73	55.11	52.29	49.76
												00.00
200	90.39	85.86	71.36	82.13	84.01	106.31	109.20	109.12	114.96	103.72	98.09	93.02
250	111.36	105.70	87.58	101.04	103.39	131.27	134.88	134.77	142.08	128.03	120.99	114.65
									0.77.00	040.50	005.47	222.00
500	216.22	204.90	168.65	195.58	200.28	256.03	263.26	263.04	277.66	249.56	235.47	222.80
1000	425.94	403.30	330.80	384.66	394.06	505.56	520.01	519.58	548.81	492.62	464.44	439.10

B. Proposed Rates

Month	January	February	March	April	May	June	July	August	September	October	November	December
Pga	0.31332	0.29068	0.21818	0.27204	0.28144	0.39294	0.40739	0.40696	0.43619	0.38		0.32648
Distribution Charge	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345	0.1345		0.1345
Facility Charge	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50
												10.50
erms	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50	10.50
40	44.00	14.75	44.00	14.57	14.66	15.77	15.92	15.91	16.21	15.65	15.36	15.11
10	14.98	14.75	14.03	14.37	14.00	13.77	13.32	10.01	10.21	10.00	70.00	
40	28.41	27.51	24.61	26.76	27.14	31.60	32.18	32.16	33.33	31.08	29.95	28.94
100	55.28	53.02	45.77	51.15	52.09	63.24	64.69	64.65	67.57	61.95	59.13	56.60
	100.00	AF 54	24.04	04.04	02.60	115.99	118.88	118.79	124.64	113.40	107.76	102.70
200	100.06	95.54	81.04	91.81	93.69	115.99	110.00	110.73	124.04	110.40	107.70	102.10
250	122.46	116.80	98.67	112.14	114.49	142.36	145.97	145.87	153.17	139.13	132.08	125.75
500	234.41	223.09	186.84	213.77	218.47	274.22	281.45	281.23	295.85	267.75	253.66	240.99
		105.00		447.04	400.44	507.04	EE2 20	551.96	581.19	525.00	496.82	471.48
1000	458.32	435.68	363.18	417.04	426.44	537.94	552.39	551.90	501.19	523.00		71 1.70



2. Commercial

A. Previous Rates

Month	January	February	March	April	May	June	July	August	September	October	November	December
Pga	0.31332	0.29068	0.21816	0.27204	0.28144	0.39294	0.40739	0.40696	0.43619	0.38	0.35182	0.32648
Distribution Charge	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492	0.11492
Facility Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	
0 Therms	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
10	12.78	12.56	11.83	12.37	12.46	13.58	13.72	13.72	14.01	13.45	13.17	12.91
40	25.63	24.72	21.82	23.98	24.35	28.81	29.39	29.38	30.54	28.30	27.17	26.16
100	51.32	49.08	41.81	47.20	48.14	59.29	60.73	60.69	63.61	57.99	55.17	52,64
200	94.15	89.62	75.12	85.89	87.77	110.07	112.96	112.88	118.72	107.48	101.85	96.78
250	115.56	109.90	91.78	105.24	107.59	135.47	139.08	138.97	146.28	132.23	125.19	118.85
500	222,62	211.30	175.05	201.98	206.68	262.43	259.66	269.44	284.06	255.96	241,87	229.20
1000	438.74	414.10	341.60	395.46	404.88	516.36	530.81	530.38	559.61	503.42	475.24	449.90

B. Proposed Rates

Month	January	February	March	April	May	June	July	August	September	October	November	Décember
Pge	0.31332	0,29068	0.21818	0,27204	0.28144	0.39294	0.40739	0.40696	0.43619	0.38	0.35182	0.32648
Distribution Charge	0.171	0.171	0.171	0.171	0,171	0.171	0.171	0.171	D.171	0.171	0,171	0.171
Facility Charge	14.50	14,50	14.50	14,50	14.50	14.50	14.50	14.50	14,50	14,50	14.50	14.50
0 Therms	14.50	14.50	14.50	14,50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50
10	19.34	19,12	18.39	18.93	19.02	20.14	20.28	20.28	20.57	20.01	19.73	19.47
40	33.87	32.97	30.07	32.22	32.60	37.06	37.64	37.62	38.79	36.54	35.41	34.40
100	62.93	50.67	53.42	58.80	59.74	70.89	72.34	72.30	75.22	69.60	66.78	64.25
200	111.38	106.84	92.34	103,11	104.99	127.29	130.18	130.09	135.94	124.70	119.06	114.00
250	135.58	129.92	111.80	125.26	127.61	155.49	159.10	158.99	166.30	152.25	145.21	138.87
500	256,66	245.34	209.09	236.02	240.72	296.47	303.70	303.48	318.10	290.00	275.91	263.24
1000	498.82	476.18	403.58	457.54	466.94	578,44	592.89	592.46	621.69	565.50	537.32	511.98

Consumers Gas Company Schedule E-12 Bill Comparisons Darin L. Houchin, (618) 395-8588



Month	January	February	March	April	May	June	July	August	September	October	November	December
77707.827												
Pga	0.31332	0.29068	0.21818	0.27204	0.28144	0.39294	0.40739	0.40696	0.43619	0.38	0.35182	0.32648
Distribution Charge	0.08503	0.08503	0.08503	0.08503	0.08503	0.08503	0.08503	0.08503		0.08503	0.08503	0.08503
Facility Charge	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20
0 Therms	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20	27.20
300	146.71	139.91	118.16	134.32	137.14	170.59	174.93	174.80	183.57	166.71	158.26	150.65
500	226.37	215.06	178.81	205.74	210.44	266.19	273.41	273.20	287.81	259.72	245.63	232.96
1000	425.55	402.91	330.41	384.27	393.67	505.17	519.62	519.19	548.42	492.23	464.05	438.71
3000	1222.25	1154.33	936.83	1098.41	1126.61	1461.11	1504.46	1503.17	1590.86	1422.29	1337.75	1261.73
5000	2018.95		1543.25	1812.55	1859.55	2417.05	2489.30	2487.15	2633.30	2352.35	2211.45	2084.75
10000	4010.70		3059.30	3597.90	3691.90	4806.90	4951.40	4947.10		4677.50	4395.70	4142.30
20000	7994.20	7541.40	6091.40	7168.60	7356.60	9586.60]	9875.60	9867.00	10451.60	9327.80	8764.20	6237.40

B. Proposed Rates

Month	January	February	March	April	May	June	July	August	September	October	November	December
Pga	0.31332	0.29068	0.21818	0.27204	0.28144	0.39294	0.40739	0.40696		0.38	0.35182	0.32648
Distribution Charge	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747	0.0747
Facility Charge	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50
erms	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50	35.50
كيدو	151.91	145,11	123.36	139.52	142.34	175.79	180.13	180.00	188.77	171.91	163.46	155.85
500	229.51	218.19	181.94	208.87	213.57	269.32	276.55	276.33	290.95	262.85	248.76	236.09
1000	423.52	400.88	328.38	382.24	391.64	503.14	517.59	517.16	546.39	490.20	462.02	436.68
3000	1199.56	1131.64	914.14	1075.72	1103.92	1438.42	1481.77	1480.48	1568.17	1399.60	1315.06	1239.04
5000	1975.60	1862.40	1499.90	1769.20	1816.20	2373.70	2445.95	2443.80	2589.95	2309.00	2168.10	2041.40
10000	3915.70	3689.30	2964.30	3502.90	3596.90	4711.90	4856.40	4852.10	5144.40	4582.50	4300.70	4047.30
20000	7795.90	7343.10	5893.10	6970.30	7158.30	9388.30	9677.30	9668.70	10253.30	9129.50	8565.90	8059.10